

ANNEXURE-IA

Tender No& Date : SDG1549P11 DATED 31.03.2011

Tender Fee : INR 4500.00 OR USD 100.00

Bid Security Amount : INR 4,60,000.00 OR USD 11,500.00
(or equivalent Amount in any currency)

Bidding Type : **SINGLE STAGE TWO BID SYSTEM**

Bid Closing on : As mentioned in the basic data of the e-tender

Bid Opening on : - do -

Performance Guarantee : Applicable

OIL INDIA LIMITED invites Global tenders for items detailed below:

TECHNICAL SPECIFICATIONS WITH QUANTITY

SLNO	MATERIAL DESCRIPTION & MATERIAL CODE NO.	QUANTITY	UNIT
10 ----- 01012327	CASING, API, SEAMLESS OR ERW, SCREWED & COUPLED, WITH API MONOGRAM, IN RANGE 3 LENGTH BUT MAXIMUM LENGTH OF EACH JOINT SHALL BE RESTRICTED TO 12.19 MTRS. (40 FT.) FITTED WITH PRESSED STEEL OR ELASTOMER-CUM-METTALIC (COMPOSITE) THREAD PROTECTOR. Casing O.D.:508 mm (20") Weight :140.01 Kg./Mtr. (94 PPF) Grade :K-55 A.P.I.Std. :5CT Threads :Buttress Colour Code :Bright Green	2,000.00	MTRS.
20 ----- 01112356	CASING SHORT NIPPLE/LANDING NIPPLE CASING SHORT NIPPLE FOR 508 MM OD X 140.01 KG./MT(20" OD X 94 PPF) X K-55 BTC THREAD AS PER API STANDARD 5CT. COLOUR CODE : BRIGHT GREEN 10.20 Mtr. (33.1/2 Ft.), Tolerance : (+/-) 77 mm	2	NOS

Notes :

- 1.0 OIL Reserves the right to review the quantity before finalization of the order.
- 2.0 ALL THE ABOVE ITEMS ARE TO BE PROCURED FROM SAME SOURCE. THEREFORE, BIDDERS ARE REQUESTED TO QUOTE ALL THE ITEMS, OTHERWISE OFFER WILL BE REJECTED.

AA. Standard Notes:

1) The tender is invited under **SINGLE STAGE-TWO BID SYSTEM**. The bidder has to submit both the “**TECHNICAL**” and “**COMMERCIAL**” bid through electronic form in the OIL’s e-Tender portal within the Bid Closing Date and Time stipulated in the e-Tender. The Technical Bid is to be submitted as per Scope of Work & Technical Specification of the tender and Commercial bid as per the **Online Commercial Bid format**.

2) In Technical Bid opening, only Collaboration Folder (C folder) will be opened. Therefore, the bidder should ensure that Technical bid is uploaded in the c-Folder link (collaboration link) under Un-priced Bid Tab Page only. **No price should be given in above C folder, otherwise the offer will be rejected**. Please go through the help document in detail before uploading the document.

3) The original bid security (Amount is mentioned above and also in Basic Data of the tender in OIL’s e-portal) should reach us before bid closing date and time of the technical bid. Bid without original Bid Security will be rejected. The bidders who are exempted from submitting the Bid Bond should attach documentary evidence in the Collaboration folder as per clause 9.8 of Section A General Terms and conditions for Global Tender (MM/GLOBAL/E-01/2005).

4) **COMMERCIAL BIDS OF ONLY THOSE BIDDERS WILL BE OPENED WHOSE OFFERS ARE FOUND TO BE TECHNICALLY ACCEPTABLE.**

5) OIL reserves the right to allow Small Scale Sectors registered with NSIC purchase preference facility as admissible as per existing Government Policy. The bidders are requested to check the latest position on the subject on their own and OIL does not accept any liability whatsoever, on this account.

6) To ascertain the substantial responsiveness of the bid OIL reserves the right to ask the bidder for clarification in respect of clauses covered under BRC also and such clarifications fulfilling the BRC clauses in toto must be received on or before the deadline given by the company, failing which the offer will be summarily rejected.

7) **Price should be maintained in the “online price schedule” only. The price quoted in the “online price schedule” will only be considered.**

8) All the Bids must be Digitally Signed using “Class 3” digital certificate (*e-commerce application*) only as per Indian IT Act obtained from the licensed Certifying Authorities operating under the Root Certifying Authority of India (RCAI), Controller of Certifying Authorities (CCA) of India. The bid signed using other than “Class 3” digital certificate, will be liable for rejection.

9) The items covered by this tender shall be used by Oil India Limited in the PEL/ML areas which are issued/renewed after 01/04/99 and hence Nil Custom Duty during import will be applicable. Indigenous bidder shall be eligible for Deemed Export Benefit against this purchase. Details of Deemed Export are furnished vide Addendum to MM/GLOBAL/01/2005 enclosed.

10.) **Offers should be valid for minimum six (6) months from the date of Technical Bid closing Date, failing which offer shall be rejected. Therefore, the minimum validity mentioned in the General Terms and Condition of Global Tender (MM/GLOBAL/E-01/2005) should be amended as 6 (six) months in stead of 4 (Four) Months.**

11). General terms and conditions of Global tender (document MM/GLOBAL/E-01/2005) is enclosed. Special attention to Bidders are drawn to the Section E of above document.

12) In case of Indigenous bidder, the evaluation of offers will be made on FOR DULIAJAN basis considering ROAD Freight. Indigenous Bidder must indicate ROAD FREIGHT.

13) **The Integrity Pact is applicable against this tender. Therefore, please attach the Integrity Pact document duly signed along with your quotation as per BRC.** The name of the OIL’s Independent External Monitors at present are as under :

(I) SHRI N. GOPALASWAMI, I.A.S (Retd) ,

(II) SHRI RAMESH CHANDRA AGARWAL , IPS(Retd)

14) OIL reserves right to go for Reverse Auction process or may finalize the tender without Reverse Auction, if required. However, the decision to conduct Reverse Auction or not will be conveyed to short-listed bidders prior to opening of price bid. The business Rules for Reverse Auction is given in MM/GLOBAL/E-01/2005. Please duly sign and attach this document alongwith your technical bid.

In view of Reverse Auction, the new clauses added under Section-A of OIL’s General Terms and Conditions for Global Tender (Booklet Ref. MM/GLOBAL/E-01/2005) shall be applicable in this tender for Reverse Auction .

**BB : Amendment to General Terms and Conditions for Global Tender
(MM/ GLOBAL/E-01/2005)**

**PLEASE REFER General Terms and Conditions for Global Tender(MM/
GLOBAL/E-01/2005)**

CC. BID REJECTION / BID EVALUATION CRITERIA

In addition to BRC criteria vide SECTION – ‘D’ of General Terms and Conditions for Global Tender (MM/ GLOBAL/E-01/2005), the following clause will be applicable against this tender.

1.0 Offers with techno commercial bid-containing prices shall be rejected outright.

1.1 Applicable for Reverse auction tenders:

1.1 Bidders not confirming to participate in Reverse Auction.

1..2 Offers of short listed bidders, who have confirmed acceptance to OIL tender conditions on reverse auction, but do not participate in Reverse Auction, irrespective of their prices quoted in SRM price bid. (In addition to rejection of bid, the bid security will also be invoked in such case.). If a bidder does not want to quote any price below the ceiling price during Reverse Auction, their “Logged In” during Reverse Auction it self shall be considered as Participation.

2.0 C folder is meant for Technical bid only. Therefore, No price should be given in C folder, otherwise the offer will be rejected.

3.0 OIL shall be entering into an Integrity Pact with the bidders as per format enclosed vide **Annexure XII of the tender document. This Integrity Pact proforma has been duly signed digitally by OIL’s competent signatory. The proforma has to be returned by the bidder (along with the technical bid) duly signed (digitally) by the same signatory who signed the bid, i.e., who is duly authorized to sign the bid. Any bid not accompanied by Integrity Pact Proforma duly signed (digitally) by the bidder shall be rejected straightway. Uploading the Integrity Pact with digital signature will be construed that all pages of the Integrity Pact has been signed by the bidder’s authorized signatory who sign the Bid.**

DD. Special Notes :

GENERAL NOTES FOR CASING

1.0 SPECIFICATION :

- 1.1 Casings must be manufactured as per API Spec. 5CT, latest edition and must bear API monogram. A copy of valid API Spec. 5CT certificate from the manufacturer shall be submitted along with the offer.
- 1.2 The Casings shall be brand new, unused, and of prime quality.
- 1.3 Casings shall be **Seamless or ERW** threaded and fitted with power tightened couplings as per API Spec. 5CT (latest edition).
- 1.4 Range : All casings shall be supplied in range III length. However, length of each joint should be restricted to 12.19 mtrs (40 ft.) max.
- 1.5 Coupling : Couplings shall be as specified in API Spec. 5CT (latest edition) and must be manufactured by API approved mills.
- 1.6 Coating : Coating shall be done as per API Spec. 5CT (latest edition) and adequately oiled to withstand sea voyage.
- 1.7 Pipe ends : Ends must be prepared as per relevant API specifications including clear triangle mark in case of Buttress thread. Suitable pressed steel / Elastomer-cum-metallic (Composite) thread protectors at both ends as specified in API 5CT (latest edition) shall be used to protect the ends.

Note : Elastomer-cum-Metallic (Composite) thread protectors for pin and box end of the casing should be extra strong, closed end & of Drilltech make or it's suitable equivalent. The protector should be designed in such a way that it covers the full length of casing threads as well as casing coupling threads. It should have steel shell and elastomer to reduce impact design, to stop corrosion, to eliminate stripping and to keep thread compound active.

- 1.8 The offer must contain detailed description of the materials giving details of size, weight / wall thickness, grade, length range, type of end, API Std., end protectors etc. Insufficient description will lead to rejection of the offer.
- 1.9 **THE OFFER MUST CONTAIN THE VARIOUS PERFORMANCE PROPERTIES OF THE OFFERED PRODUCT VIZ. COLLAPSE RESISTANCE, INTERNAL YIELD PRESSURE, PIPE BODY YIELD STRENGTH & JOINT STRENGTH (THESE PROPERTIES SHOULD NOT BE LESS THAN THOSE STIPULATED BY API, BUL 5C2, LATEST EDITION IN ANY CASE). FAILURE TO COMPLY WITH THE ABOVE MAY LEAD TO REJECTION OF THE OFFER.**

2.0 MILL INSPECTION, TESTING & CERTIFICATION:

- 2.1 The following tests and inspections shall be carried out as per API spec. 5CT (latest edition) and results thereof furnished to OIL along with the supply. Mill Test certificates are to be submitted to OIL in Original.
 - i) Testing of Chemical Composition.
 - ii) Testing of Mechanical Properties.

- iii) Hydrostatic Tests.
- iv) Dimensional testing (wall thickness, drift test, length, weight, determination and straightness).
- v) Visual Inspection.
- vi) Non-Destructive Inspection.

The manufacturer shall furnish a certificate of compliance stating that the material has been manufactured, sampled, tested and inspected in accordance with API Spec. 5CT (SR-15), latest edition. The above certificate should be submitted to OIL in Original.

2.2 End threading, gauging, thread inspection and certification shall be carried out as per API Std. 5B (latest edition).

3.0 **IDENTIFICATION MARKING :**

3.1 Marking is to be done on each joint strictly as per Appendix D of API Spec. 5CT.

3.2 Additionally, 'OIL' logo/mark and the purchase order number shall be die stamped or paint stenciled on each joint.

3.3 Colour coding: The colour coding shall be done as per API Spec. 5CT (latest edition). The colour band shall be 50.8 mm (2") wide and shall be encircling the pipe at a distance not greater than 2 ft. from the coupling or box with entire paint on the outside surface of coupling.

3.4 For Buttress threaded casings a 1" wide by 24" long longitudinal white paint stripe shall be placed adjacent to the triangle mark on the field end; additionally, a 1" wide by 4" long longitudinal white paint stripe shall be placed adjacent to the triangle mark on the mill end.

4.0 **THIRD PARTY INSPECTION :**

4.1 Inspection by an independent third party to cover the following shall be required against all casings.

- (i) Material Identification.
- (ii) Stage inspection at random visit basis during manufacturing.
- (iii) Audit and endorsement of all chemical analysis and physical test reports.
- (iv) Witness dimensional checks.
- (v) Witness mechanical tests.
- (vi) Witness NDT.
- (vii) Witness hydrostatic tests
- (viii) Visual inspection for imperfections.
- (ix) Longitudinal defect identification.
- (x) Transverse defect identification.
- (xi) Wall thickness measurement.
- (xii) Grade comparison.
- (xiii) End area defect identification.

- (xiv) Thread inspection.
- (xv) Check and verify length of each joint.
- (xvi) Issue of certificate.

Note : Proper Tally sheet (in Original) indicating length of each joint of Casing with heat number of the joint should be furnished to OIL. The Tally sheet should be duly signed & stamped by the Manufacturing Mill and will be endorsed (certified) by the third party inspection agency.

4.2 The third party inspection is to be carried out by an internationally reputed inspection Agency. Bidders must indicate the availability of such a Third Party Inspection Agency in their area furnishing following information.

- (i) Name of the Inspecting Agency (OIL's clearance has to be obtained prior to engagement except **M/s. Lloyds, M/s Bureau Varitas, M/s. RITES, M/s. I.R.S. and M/s DNV.**
- (ii) All inclusive charges for Third Party Inspection per metre (to be indicated separately).

---XXX---