



**OIL INDIA LIMITED**  
Regd. Office : Duliagan, Assam

STATEMENT OF STANDALONE RESULTS FOR THE QUARTER & NINE MONTHS ENDED 31<sup>st</sup> DECEMBER, 2014

**PART-I**

(₹ in crore)

PARTICULARS	Quarter ended			Nine months ended		Year ended
	31-12-2014	30-09-2014	31-12-2013	31-12-2014	31-12-2013	31-03-2014
	Unaudited	Unaudited	Unaudited	Unaudited	Unaudited	Audited
<b>1. Income from operations</b>						
(a) Net sales/Income from operations (Net of excise duty) <sup>(i)</sup>	2061.53	2079.14	2609.75	6673.67	7330.17	9167.07
(b) Other operating income	133.22	111.52	115.04	361.57	315.83	419.75
<b>Total income from operations (net)</b>	<b>2194.75</b>	<b>2190.66</b>	<b>2724.79</b>	<b>7035.24</b>	<b>7646.00</b>	<b>9586.82</b>
<b>2. Expenses</b>						
(a) Changes in inventories of finished goods	6.73	1.12	7.62	17.26	17.20	7.87
(b) Employee benefits expense	348.58	391.04	373.51	1105.50	1067.58	1473.18
(c) Depreciation and amortisation expense <sup>(ii)</sup>	177.25	194.04	184.02	526.94	536.85	715.81
(d) Royalty & Cess	669.39	668.59	781.37	2071.44	2272.61	2871.23
(e) Contract Cost	151.99	180.93	115.45	484.06	451.52	709.43
(f) Other expenses <sup>(iii)</sup>	366.21	139.79	192.37	649.87	696.44	958.72
<b>Total expenses</b>	<b>1720.15</b>	<b>1575.51</b>	<b>1654.34</b>	<b>4855.07</b>	<b>5042.20</b>	<b>6736.24</b>
<b>3. Profit from operations before other income, finance costs and exceptional items (1-2)</b>	<b>474.60</b>	<b>615.15</b>	<b>1070.45</b>	<b>2180.17</b>	<b>2603.80</b>	<b>2850.58</b>
4. Other income <sup>(iv)</sup>	295.15	429.78	321.99	1006.61	1021.03	1628.64
<b>5. Profit from ordinary activities before finance costs and exceptional items (3 + 4)</b>	<b>769.75</b>	<b>1044.93</b>	<b>1392.44</b>	<b>3186.78</b>	<b>3624.83</b>	<b>4479.22</b>
6. Finance costs	79.92	78.07	33.05	243.73	34.25	68.78
<b>7. Profit from ordinary activities after finance costs but before exceptional items (5 - 6)</b>	<b>689.83</b>	<b>966.86</b>	<b>1359.39</b>	<b>2943.05</b>	<b>3590.58</b>	<b>4410.44</b>
8. Exceptional items	0.00	0.00	0.00	0.00	0.00	0.00
<b>9. Profit from ordinary activities before tax (7 + 8)</b>	<b>689.83</b>	<b>966.86</b>	<b>1359.39</b>	<b>2943.05</b>	<b>3590.58</b>	<b>4410.44</b>
10. Tax expense	191.55	358.53	456.43	984.57	1174.90	1429.14
<b>11. Net Profit from ordinary activities after tax (9 - 10)</b>	<b>498.28</b>	<b>608.33</b>	<b>902.96</b>	<b>1958.48</b>	<b>2415.68</b>	<b>2981.30</b>
12. Extraordinary items	0.00	0.00	0.00	0.00	0.00	0.00
<b>13. Net Profit for the period (11-12)</b>	<b>498.28</b>	<b>608.33</b>	<b>902.96</b>	<b>1958.48</b>	<b>2415.68</b>	<b>2981.30</b>
14. Paid-up equity share capital (Face value of ₹ 10 each)	601.14	601.14	601.14	601.14	601.14	601.14
15. Reserve excluding Revaluation Reserves						20107.04
<b>16. Earnings per share (EPS)<sup>(v)</sup></b>						
(i) Basic & Diluted EPS before extraordinary items (₹)	8.29	10.12	15.02	32.58	40.19	49.59
(ii) Basic & Diluted EPS after extraordinary items (₹)	8.29	10.12	15.02	32.58	40.19	49.59

(i) Presently rate of Excise duty is Nil.

(ii) Includes depletion.

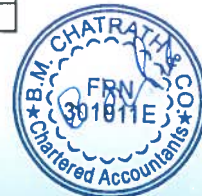
(iii) Other expenses Includes exploratory wells written off.

(iv) Other income is mainly on account of interest/dividends from deposits/Investments.

(v) EPS for the periods are not annualised.

**PART-II**

PARTICULARS	Quarter ended			Nine months ended		Year ended
	31-12-2014	30-09-2014	31-12-2013	31-12-2014	31-12-2013	31-03-2014
	Unaudited	Unaudited	Unaudited	Unaudited	Unaudited	Audited
<b>A. PARTICULARS OF SHAREHOLDING</b>						
1. Public shareholding						
- Number of shares	194503957	194503957	189750212	194503957	189750212	194503957
- Percentage of shareholding	32.36	32.36	31.57	32.36	31.57	32.36
2. Promoters and promoter group shareholding						
a) Pledged / Encumbered						
- Number of shares	NA	NA	NA	NA	NA	NA
- Percentage of shares (as a % of the total shareholding of promoter and promoter group)	NA	NA	NA	NA	NA	NA
b) Non - encumbered						
- Number of shares	406631998	406631998	411385743	406631998	411385743	406631998
- Percentage of shares (as a % of the total shareholding of Promoter and Promoter group)	100.00	100.00	100.00	100.00	100.00	100.00
- Percentage of shares (as a % of the total share capital of the company)	67.64	67.64	68.43	67.64	68.43	67.64
<b>B. INVESTOR COMPLAINTS</b>						
		<b>3 months ended</b>				
		<b>31-12-2014</b>				
Pending at the beginning of the Quarter		NIL				
Received during the Quarter		55				
Disposed of during the Quarter		55				
Remaining unresolved at the end of the Quarter		NIL				



SEGMENT WISE REVENUE, RESULTS AND CAPITAL EMPLOYED

(₹ in crore)

Particulars	Quarter Ended			Nine Months Ended		Year Ended
	31-12-2014	30-09-2014	31-12-2013	31-12-2014	31-12-2013	31-03-2014
	Unaudited	Unaudited	Unaudited	Unaudited	Unaudited	Audited
<b>1. Segment Revenue</b>						
(a) Crude Oil	1495.37	1557.05	2139.59	5090.85	5954.06	7360.94
(b) Natural Gas	564.44	470.06	462.88	1496.41	1293.85	1710.71
(c) LPG	14.03	35.57	40.15	85.05	94.22	106.60
(d) Pipeline Transportation	105.84	101.80	71.78	294.83	249.85	329.24
(e) Others	15.07	26.18	10.39	68.10	54.02	79.33
<b>Total</b>	<b>2194.75</b>	<b>2190.66</b>	<b>2724.79</b>	<b>7035.24</b>	<b>7646.00</b>	<b>9586.82</b>
Less : Inter Segment Revenue	0.00	0.00	0.00	0.00	0.00	0.00
<b>Net Sales/ Income from Operations</b>	<b>2194.75</b>	<b>2190.66</b>	<b>2724.79</b>	<b>7035.24</b>	<b>7646.00</b>	<b>9586.82</b>
<b>2. Segment Results</b>						
<b>Profit Before Tax and Interest:</b>						
(a) Crude Oil	267.08	453.60	916.40	1630.35	2198.20	2451.76
(b) Natural Gas	293.63	247.23	239.17	798.33	592.37	762.97
(c) LPG	2.00	21.03	28.02	47.69	60.76	62.34
(d) Pipeline Transportation	55.75	35.22	1.98	115.90	55.60	47.53
(e) Others	0.02	4.27	(15.76)	20.17	(24.00)	(28.72)
<b>Total</b>	<b>618.48</b>	<b>761.35</b>	<b>1169.81</b>	<b>2612.44</b>	<b>2882.93</b>	<b>3295.88</b>
Add: Interest/Dividend Income	282.51	417.71	319.02	974.24	958.02	1299.02
Less: Interest Expenses	79.92	78.07	33.05	243.73	34.25	68.78
Unallocable expenditure net of unallocable income	131.24	134.13	96.39	399.90	216.12	115.68
<b>Profit Before Tax</b>	<b>689.83</b>	<b>966.86</b>	<b>1359.39</b>	<b>2943.05</b>	<b>3590.58</b>	<b>4410.44</b>
<b>3. Capital Employed</b>						
(Segment assets - Segment liabilities)						
(a) Crude Oil	4124.55	3403.62	3454.57	4124.55	3454.57	3273.22
(b) Natural Gas	3105.58	2909.78	2662.77	3105.58	2662.77	2543.70
(c) LPG	14.88	41.55	42.20	14.88	42.20	4.60
(d) Pipeline Transportation	303.94	278.99	306.43	303.94	306.43	289.06
(e) Others	520.48	365.71	302.43	520.48	302.43	323.76
(f) Unallocated						
Cash & cash equivalents	9020.00	10224.14	11620.81	9020.00	11620.81	11543.68
Others	5212.21	4778.01	3225.57	5212.21	3225.57	2730.16
<b>Total</b>	<b>22301.64</b>	<b>22001.80</b>	<b>21614.78</b>	<b>22301.64</b>	<b>21614.78</b>	<b>20708.18</b>



1. The above standalone financial results for the quarter and nine months ended 31<sup>st</sup> December, 2014 have been reviewed by the Audit Committee and approved by the Board of Directors in its meeting held on 14<sup>th</sup> February, 2015 and were subjected to "Limited Review" by the Joint Statutory Auditors of the Company.
2. Pursuant to directive from Government of India, company has raised overseas borrowings for acquiring 10% participating interest in Rovuma 1 offshore block in Mozambique. In the opinion of the management, there is no explicit restriction by the competent authority with regard to repayment and servicing of such overseas borrowings from domestic resources of the company. Interest servicing on this overseas borrowings have been met from domestic resources and accounting treatment of exchange fluctuation on such long term overseas borrowings is made accordingly.
3. ₹16.70 crore (credit) in Foreign Currency Translation Reserve Account represents the exchange difference arising out of translation of monetary items related to advances paid to subsidiaries/joint venture being considered as Non-Integral Foreign Operation.
4. The company has exercised the option given under Para 46A of AS-11 for the long term foreign currency borrowings including for offshore block in Mozambique and the exchange difference of such monetary items are accumulated in Foreign Currency Monetary Item Translation Difference Account (FCMITDA) and the amount remaining to be amortised as on 31.12.2014 is ₹ 344.74 crore (debit).
5. The amount of net exchange difference arising out of translation of short term foreign currency monetary items and proportionate adjustment of FCMITDA during the nine months ended December 31, 2014 of ₹ 59.18 crore (Loss) is shown under the head "Other expenses".
6. Tax expenses comprise current tax and deferred tax (net).
7. Testing of assets for impairment as per requirement of AS-28 would be done at the year end.
8. Following ICAI Guidance note as well as ICAI Expert Advisory Committee opinion, company has w.e.f. 01.04.2014 made changes in accounting estimates by changing the useful life of "Other production facilities" by linking it with the respective oil and gas reserves as against the existing practice of determination of the same on the basis of the Companies Act. As per AS-5, such changes in accounting estimates do not require restatement of earlier financial statements or any retrospective adjustment. Accordingly, the effect of such changes including reversal of changes made consequent to implementation of Schedule II to the Companies Act, 2013 in respect of those "Other production facilities" resulted in depletion/depreciation for the nine months ended December 31, 2014 lower by ₹ 4.94 crore. Depletion of each cost centre is charged on Unit of Production method on Well and "Other production facilities" based on proved and developed reserves and on Acquisition cost, based on proved reserves. Such reserves are assessed at the year end and impacts of changes to reserves are accounted for prospectively.
9. For other fixed assets, the company has w.e.f. 01.04.2014 revised the depreciation rates based on the useful life of its various fixed assets as prescribed in Part-C of Schedule II to the Companies Act, 2013. As a result, depreciation for the nine months ended December 31, 2014 calculated on written down value method is higher by ₹ 31.55 crore. Similarly, in case of fixed assets whose useful life has already been completed as on March 31, 2014, the carrying value (net of residual value) of those fixed assets amounting to ₹14.36 crore (net of deferred tax ₹ 4.88 crore) have been debited to the opening balance of General Reserves.
10. In terms of Hon'ble High Court order, Company has paid decreed amount of ₹ 99.05 crore in the FY 2012-13 arising out of dispute with a contractor. Company's appeal against such decreed amount is admitted and pending before the Hon'ble High Court and the Company considers it to be recoverable and as such not treated as expense.
11. Company has received notice of demand for ₹1349.71 crore from Assam Value Added Tax Authority claiming tax on sharing of under recoveries to downstream oil companies and on transportation charges on crude oil. Company is contesting the demand and pursuant to directive of Gauhati High Court the matter is pending before the VAT Appellate Authority.
12. Company has received claim of ₹7224.20 crore from Director of Geology and Mining, Assam claiming royalty on sharing of under recoveries to downstream oil companies on crude oil for the year 2008-09 to 2013-14. Company is paying royalty on Post-discounted price based on the instructions issued by MOP&NG and in line with Oil Field (Regulation & Development) Act 1948 and hence not considering the claim as liability.
13. The auditors have without qualifying their limited review report drawn attention to the note 2,10,11 & 12.
14. Other income and Other expenses for the nine months ended 31.12.2014 include prior period items of ₹4.62 crore & ₹2.30 crore respectively.
15. Oil India International B.V. was incorporated in Netherlands on 2<sup>nd</sup> May, 2014 as a 100% subsidiary of the company.
16. On 4<sup>th</sup> July 2014, company through its wholly owned subsidiary Oil India International B.V. completed acquisition of 50% shareholding in WorldAce Investments Limited, a Cyprus based company which through its wholly owned subsidiary owns License 61 in Tomsk Oblast region in Western Siberia, Russia.
17. The figures for the quarter ended 31/12/2014 are the balancing figures between the reviewed figures of nine months ended 31/12/2014 and the published figures of the half year ended 30/09/2014.
18. In terms of the decision of Government of India, company has shared under recoveries of downstream oil PSUs on sale of Diesel, LPG & PDS SKO. The impact of this on revenue is as under:

(₹ in crore)

Decrease	Quarter ended			Nine months ended		Year ended
	31-12-2014	30-09-2014	31-12-2013	31-12-2014	31-12-2013	31-03-2014
Net revenue	1437.73	2238.30	2173.48	5522.58	6389.24	8736.84

19. The figures for the previous period have been re-classified/re-grouped, wherever necessary.

For Oil India Limited

  
Mrs. Rupshikha S. Borah  
Director (Finance)

Place : Noida  
Date: 14<sup>th</sup> February, 2015

